



Sustainable Hydrogen

CENTRE FOR DOCTORAL TRAINING

2023 – SusHy Projects Booklet

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Low-Coordinate 3d Metal Complexes as Alternatives to Platinum Group Metals for Hydrogen Evolution Reaction

Deborah Kays and Graham Newton

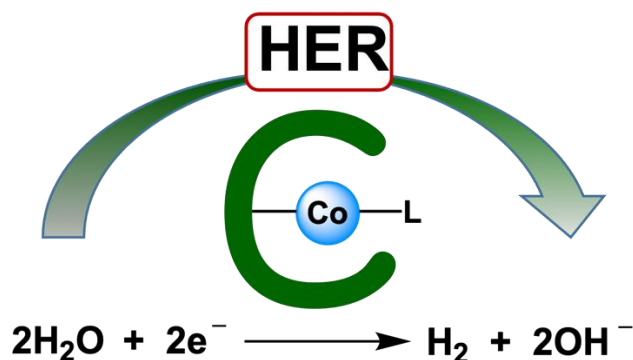
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Project description

The production of hydrogen through the reduction of water *via* the Hydrogen Evolution Reaction (HER) is promising sustainable alternative to the use of hydrocarbon feedstocks. The current state of the art uses platinum as it operates at low overpotential with high turnover frequencies. However, the low abundance of platinum (37 ppb in the Earth's crust) leads to high economic and environmental cost, and its high toxicity leads to the production significant waste streams. The use of alternative catalysts featuring earth abundant metals that exhibit low cost, high natural abundance, uniform global distribution and low toxicity is essential to improving the sustainability of this reaction, and therefore as a source of hydrogen. Catalysts featuring cobalt are excellent candidates for this reaction, where mechanistic studies of the HER evolution reaction have identified key processes such as the protonation of Co^I to $\text{Co}^{II}\text{-H}$ species as key intermediates in the formation of H-H bonds.

This project will develop a range of cobalt(I) organometallic complexes as single metal HER catalysts, where the metal centre is stabilised using highly sterically encumbering ligands. These unique complexes have never been investigated for HER chemistry, despite their favourable redox chemistry and substrate binding environment. The cobalt(I) compounds will be investigated for their redox chemistry and sensitivity to acid, along with their electrochemical response in the HER conditions. Information gained from this investigation will allow us to develop the ligand design in order to improve the reaction. The student will benefit from training in synthetic chemical techniques (e.g. organometallic chemistry, spectroscopy, crystallography and kinetic investigations) and electrochemistry. Determination of reaction mechanisms through spectroscopic, structural and kinetic investigations allows the optimisation of the reactions. We anticipate that such investigations will also allow improvements in the reaction conditions and catalyst loadings required for hydrogen release.



Deliverables

- New earth abundant catalysts for HER
- Mechanistic understanding for these reactions, and information to inform catalyst/ligand design in HER
- Optimisation of HER reactions

Next generation zeolite membranes for H₂ purification

Begum Tokay and Anna Croft

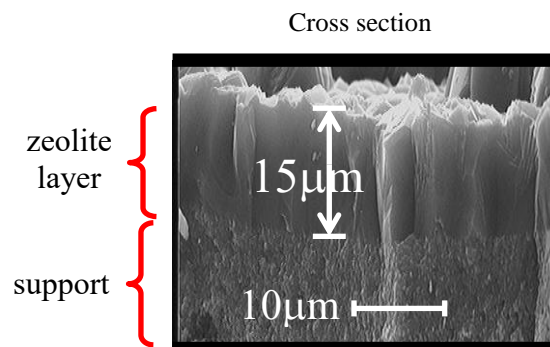
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Project description

Zeolite membranes are one of most used porous crystalline materials, which are widely used in many applications, such as gas separation, adsorption and wastewater treatment. Their unique channel structure and rigid framework with defined pore size often provide a relatively efficient separation performance especially separating gas mixtures from each other. One of the drawbacks of the zeolite membranes is using organic templates that cause defect formation during high temperature activation after synthesis. The uniform pore structure without defects is high selectivity when gases like H₂ is used due to small kinetic diameter. To eliminate the high temperature activation and defect formation, ionic liquids (ILs) have replaced the solvent and templates during the zeolite powder synthesis.

Ionic liquid solvents are salts that are fluid at near-ambient temperatures (<100 oC) and consist of ionic species. Using ILs during fabrication of zeolite membranes allows atmospheric pressure synthesis, due to the negligible vapour pressure of the ILs. Although there are examples of zeolite powder synthesis using ILs, zeolite membranes have not been explored with ILs that will transform zeolite synthesis especially for gas separation applications. Therefore, this project will explore development of zeolite membranes using ILs with enhanced H₂ selectivity to enable membrane-based H₂ purification from various gas mixtures such as biohydrogen which may include CO₂ and H₂S.



Deliverables

- Membrane synthesis recipes with various IL inclusion.
- H₂ separation performance from various gas mixtures
- Stability tests in impurities and toxic gases e.g., H₂S.



SHARE: Sustainable Hydrogen for Agriculture and Rural Environments

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Project description

This project identifies and analyses the key factors that determine how distributed sustainable hydrogen generation can help decarbonise agriculture and bring the rural environment into the hydrogen economy.

- The analytical approaches used will systematically explore different scenarios and research questions:
- what scale of hydrogen generation is economically viable, in comparison to other hydrogen and low carbon fuel options?
 - can distributed hydrogen generation using renewable energy be viable in rural environments?
 - can rural hydrogen generation be usefully linked to other rural processes such as manure management and food waste?
 - is solid state storage preferred over pressurised gas, considering system complexity, cost, safety, and efficiency?
 - how does viability vary with progress in competitor technologies such as batteries?
 - the viability of distributed hydrogen generation as a buffer against world events

The rapidly changing global environment means that the work seeks to understand the impact of different factors, so that specific scenarios can be analysed, making the understanding gained widely applicable. An important part of the work is direct engagement with stakeholders to understand their priorities. The project will make use of the centre's existing networks as well generating new contacts in agriculture and rural communities. Engagement with stakeholders will be used to inform the project of any additional factors and priorities and is expected to produce further questions to be considered.



Deliverables

- Scalable techno-economic and life cycle assessment model of distributed hydrogen production and storage
- Comparative analysis of low carbon fuel alternatives for rural and agricultural environments
- Establishment of links with rural hydrogen stakeholders for future collaborative funding applications.



Public values for a Hydrogen energy system

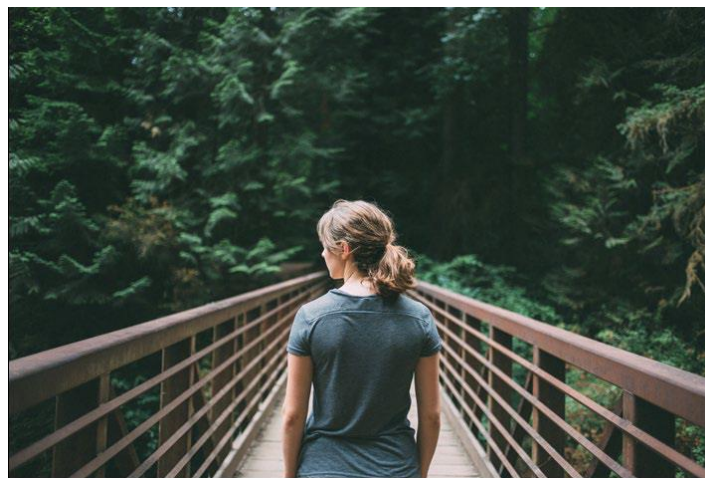
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Project description

Public perceptions are important in relation to if and how public(s) may engage with Hydrogen fuelled technologies. Notably public awareness and understanding of Hydrogen technologies is currently very low. Attitudes are largely positive but mixed and variable between people; these are likely to change significantly as Hydrogen technologies proliferate further. Current understanding of perceptions of hydrogen are limited and tend to ignore the wider context of the technology. Research is proposed that uses a mixed methodology using both qualitative and quantitative approaches to examine perceptions towards likely future Hydrogen technology scenarios. This will enable an analysis of public perceptions allowing depth of understanding of why and when people accept Hydrogen technologies, as well as the ability to consider the generalisability of empirical results across the population, and providing the ability to identify who is likely to accept Hydrogen technologies. It is also proposed to apply and develop previously identified public values for energy system change in order to understand what features of a new Hydrogen system are likely to engender or deny acceptance.



Deliverables

- Develop scenarios within which acceptance of Hydrogen technologies might be contentious.
- Provide generalisable empirical data relating to public acceptance of Hydrogen technologies across the UK with a segmentation analysis of different population samples.
- Create a quantitative assessment tool for public values for acceptance of new energy systems.
- Identify and develop key values for public acceptance of a new Hydrogen energy system.
- Give academic talks and produce academic papers examining public perceptions and values in relation to Hydrogen technologies.



Enhancing the understanding of ammonia/hydrogen combustion via engine testing and analysis

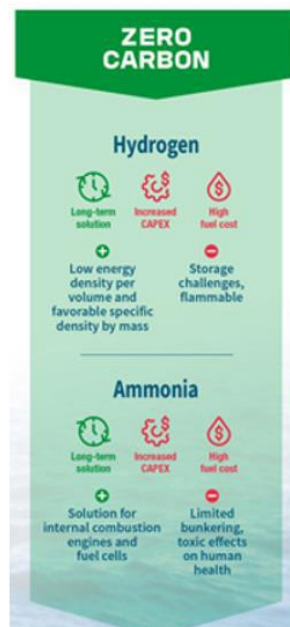
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Project description

The overall goal is to improve understanding of the fundamental of ammonia/hydrogen combustion in internal combustion engines. The interactions fuel injection system (i.e. CMB.TECH mixing ring), engine operating conditions and combustion characteristics, with particular focus on emissions and performance are of interest. The ultimate goal is to anticipate how CMB.TECH can successfully enable marine vessels to employ ammonia as a propulsion fuel source.



Ammonia combustion expected to be suitable for maritime sector; but several challenges to be overcome in ammonia combustion, such as low flammability, high NOx emissions.



Deliverables

- Novel enzymatic Full test and emissions characterisation data
- Database relating operating conditions to combustion characteristic and emissions

Stakeholder collaboration: CMB-TECH

CMB
.TECH



Innovative materials for thermal compression – Solving the challenge of hydrogen compression

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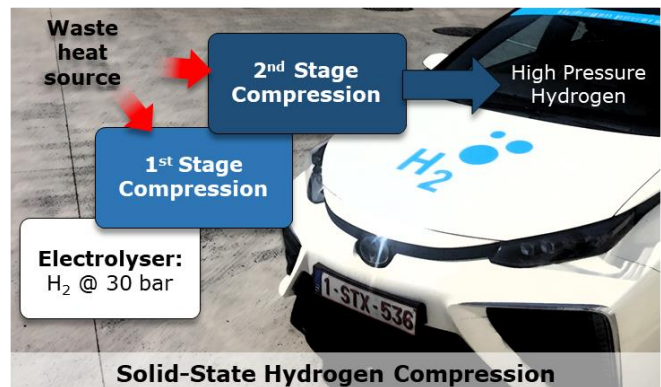
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Project description

Critical to reducing UK carbon emissions is the development of efficient hydrogen storage and distribution technologies. Hydrogen gas can be compressed using innovative compression technologies but there remains significant challenges to their successful deployment. Solving the challenges of solid-state compression will have a significant impact on the delivery of compressed hydrogen for a wide variety of applications. The current Hydrogen refuelling technology exists and relies on mechanical compressors to reach 850 bar to supply 700 bar refuelling stations. Hydrogen is a light and difficult to compress gas. Typically compressing hydrogen mechanically requires an additional (ca. 20%) of the calorific value of the gas. The mechanical compressors are costly, difficult to maintain, noisy and have reliability problems especially if used intermittently.

Using the thermodynamics of metal hydrides to our advantage we can compress hydrogen gas just by heating the metal hydride store up to 150 °C. The solid-state compression of hydrogen offers a more economical alternative to mechanical compression with a higher level of safety, quiet and significantly lower maintenance regime. We are looking for researchers that are interested in discovering, and characterising new materials that meet the demanding requirements of a solid-state compressor with no moving parts. There will be significant materials characterisation of new alloys they synthesis including hydrogen uptake and release thermodynamics and kinetic measurements.

A prototype solid-state compressor has been built as part of an EPSRC funded project. The next stage, which is the purpose of the project, is to develop bespoke alloys to boost the compression range, extend their capacity, increase the kinetics and develop a state-of-the-art two stage hydrogen compressor. There will be strong industrial engagement through contact with commercial metal alloy producers and potential end users of the technology. The project will feed into a collaborative multimillion research project, *Ocean-REFuel*, led by the University of Strathclyde.



Deliverables

- Develop, full characterise and test new pairs of high-pressure alloys with flat pressure plateaus and fast kinetics to improve efficiency
- Performance evaluation of existing solid state compressor prototype.
- Design modifications to prototype system to enable it to meet and new requirements of the target operating scenario requirements.



Bioinspired catalysts for green hydrogen production technologies: natural and artificial metalloenzymes

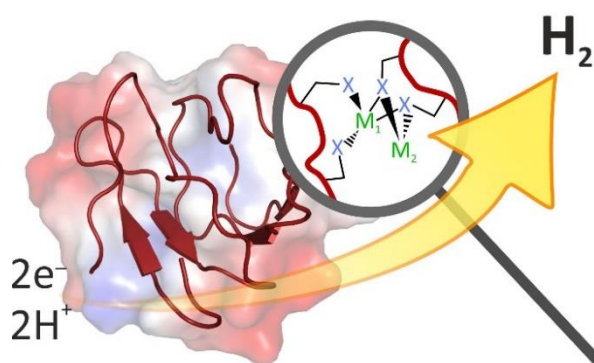
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Project description

Nature is highly efficient at producing and utilizing hydrogen. In this project we will learn from the natural catalysts for hydrogen reactions, the hydrogenase enzymes, in order to design robust and sustainable bioelectrocatalysts for green hydrogen production. While hydrogen technologies are fast-approaching everyday life, it becomes crucially important to ensure that these are fully sustainable. Full implementation of “green hydrogen” (*i.e.* H₂ generated from renewable resources rather than fossil fuels) requires the availability of clean catalysts that can easily reduce protons from water into molecular hydrogen. Water electrolyzers rely on rare noble metals, such as platinum and palladium, that are unsuitable for large scale operations for both economic and sustainability reasons. In nature, hydrogenase enzymes rely exclusively on cheap and abundant metals (iron and nickel) to produce hydrogen at high efficiency and extremely fast turnover rates. Unlike synthetic chemo-catalysts, enzymes can be produced entirely from renewable feedstocks and have a very low metal requirement. Previous studies have shown that hydrogenases can be embedded in artificial devices and can effectively produce hydrogen. However, the performance over time is low, due to inherent protein instability. This project will develop novel artificial metalloenzymes (ArM) with improved stability, to be integrated into hydrogen evolution devices. In the first phase of the project, small and robust proteins will be used as scaffolds to build bimetallic clusters (either FeFe or NiFe) that mimic those found in natural enzymes. The electrocatalytic features of these artificial enzymes will be tuned by modifying the local environment hosting the metal cluster by either protein engineering (first and second coordination sphere) and organometallic synthetic methods (non-protein ligands). In the second phase of the project, the artificial metalloenzymes will be tested for electrocatalytic H₂ production and compared with existing oxygen-tolerant natural hydrogenases available in our laboratory. Both natural and artificial enzymes will be immobilised on electrodes and the hydrogen evolution reaction (HER) will be characterised under standard conditions. In collaboration with our partners at QUB, the electrodes will be modified by applying bespoke conductive gels that will protect the enzymes and further improve stability. This will enable thin layers of bioelectrocatalyst to be coated on electrodes, whilst providing an engineered environment to protect the protein. Ionic liquids will be studied as electrically conducting co-dopants that have a proven track-record of protein stabilisation.



Deliverables

- Novel enzymatic catalysts for hydrogen generation based on earth abundant (Fe Ni) centres.
- Fabrication and validation of gel-protected electrodes for bioelectrochemical exploitation of hydrogenases



Water splitting beyond the volcano plot

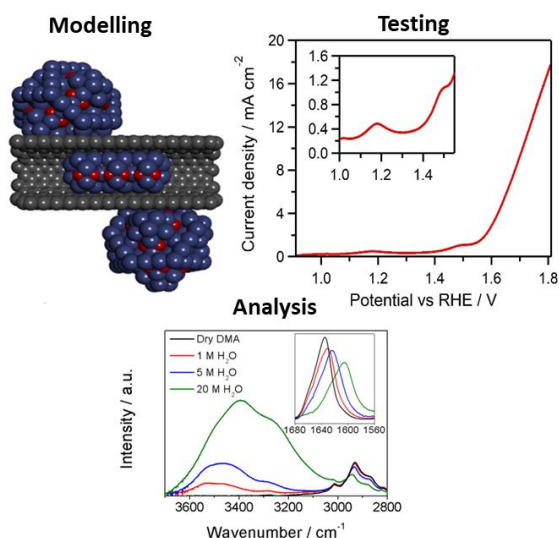
Lee Johnson, Darren Walsh and Graham Newton

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Project description

Advances and understand of electrocatalysis have reaped significant improvement in the performance of fuel cell catalysts. While similar improvements in understanding have been achieved in water splitting, this has not translated to enhancement in electrocatalysis of these reactions. Primarily, this is due to the instability of bulk oxygen evolution catalysts at higher anodic potentials, under which metal leaching and performance fading is common, and common volcano relationship due to intermediated binding. However, they these limitations are NOT inevitable. Here we propose to build on our expertise in non-aqueous oxygen electrochemistry to develop new theory and catalysts for water splitting. Leaching of active metal sites occurs because multivalent metal oxides are partially soluble (and thus corrode) in aqueous environments, but a transition to non-aqueous/water mixtures would drastically alter the solvation chemistry and thus the performance and stability of the catalyst. Our recent work has revealed the principles that control protic aqueous reactions in water water/organic mixtures, and this will provide the foundation from which we will optimise catalytic performance. Unlike catalysis in aqueous environments, which rely solely on surface adsorption at active sites, we will tune reaction profiles by solvation (due to the rich solution chemistry available in water/organic mixtures). Working with two activity descriptors will allow us to overcome the hard thermodynamic limits (volcano relationships) found in conventional water splitting. Concurrently, these systems will be designed to reject multivalent ion solvation which will enhance catalyst stability and lifetime.



Deliverables

- New models that extend electrocatalytic theory to aprotic liquids.
- Electrolyte/catalysis combinations that offer improved stability and long-term performance for H₂O electrolysis compared to conventional aqueous based systems.
- First prototype demonstration.

H2COOL - dual energy store for refrigerated transportation

David Grant and Alastair Stuart

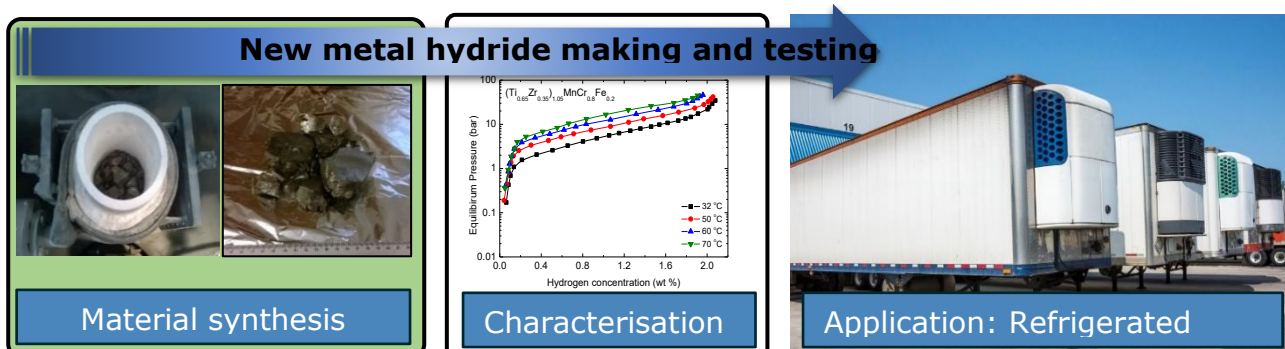
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Project description

This research is part of H2COOL, a University of Nottingham £1m research project, with the aim to produce an innovative and cost-effective dual-use energy storage technology. The dual-use hydrogen store is an integrated hydrogen technology, which will simultaneously provide the controlled release of hydrogen for a fuel cell and cooling for refrigeration. An important target application for the dual-use store are hydrogen fuel cell heavy goods vehicles transporting perishable goods i.e. refrigerated HGV's. Conventionally, hydrogen is stored at high pressure typically 35 MPa (350 bar) or greater but storing hydrogen using metal hydrides alloys offers some significant advantages. These include a higher round trip efficiency and a higher level of safety. In addition to these advantages, the dual-use energy store utilises the endothermic dehydrogenation of a metal hydride to generate useful cooling, whilst also supplying hydrogen to a fuel cell.

The success of the H2COOL project relies on the formulation and validation of new metal hydrides suitable for use in the dual-use store. The PhD student will work within a creative multidisciplinary team. This PhD project is focussed on the synthesis and characterisation of novel metal hydrides and will be working alongside scientists using materials modelling for the discovery of new formulations, engineers investigating the design of a dual-use energy store and business sociologists investigating barriers to the market. This PhD will suit candidates who are enthusiastic about applied theory and experimentation. An interest in material science and sustainable energy technologies would be beneficial. There will be opportunity for industrial engagement with both UK and international companies from the cold economy. There is also the potential opportunity for a secondment through collaboration activities with Sandia National Laboratories based in the US.



Deliverables

- New family of higher capacity metal hydrides with suitable thermodynamic characteristics to provide cooling for refrigeration.
- Proven formulation of intermetallic alloy suitable for use in dual-use metal hydride store.



Machine Learning Discovery of Electrocatalysts for Sustainable Hydrogen Production

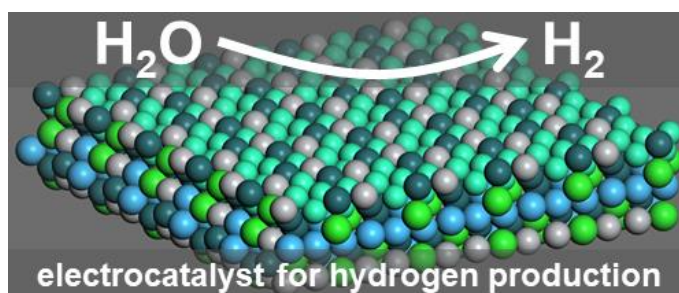
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Project description

Sustainable production of green hydrogen from water splitting using renewable energy sources such as wind and solar is a very promising approach for both short-term balancing and long-term inter-seasonal energy storage. Development of efficient, stable and cheap electrocatalysts is of paramount importance to large scale green hydrogen production. The chemical compositional space of electrocatalysts is too large to be explored efficiently using pure experimental approaches. Discovery of new electrocatalysts for hydrogen production can be significantly accelerated by a combination of density functional theory (DFT), machine learning (ML), and experimental approaches. It has been demonstrated that the free energy of hydrogen adsorption can be used to quantify the activities of different electrocatalysts in the hydrogen evolution reaction. In this project, we plan to perform high-throughput DFT calculations of hydrogen adsorption on carefully selected high-entropy alloys (HEAs), and we will use these data to train an accurate ML model. Our ambition is to screen the HEA compositional space *exhaustively* using the ML model, in order to identify efficient and cheap HEA electrocatalysts for green hydrogen production. Working alongside our local and international experimental collaborators, the most promising candidate HEA electrocatalysts discovered from the ML screening will be synthesised and characterised, and their activities for electrocatalytic hydrogen production will be validated by experiments.



Deliverables

- Database of high entropy alloys with DFT predicted structural and thermodynamic properties on hydrogen adsorption
- Machine learning model for predicting the free energy of hydrogen adsorption on any given HEA surface



Hydrogen-rich Materials for Energy Technologies

Martin Dornheim David Grant and Sanliang Ling

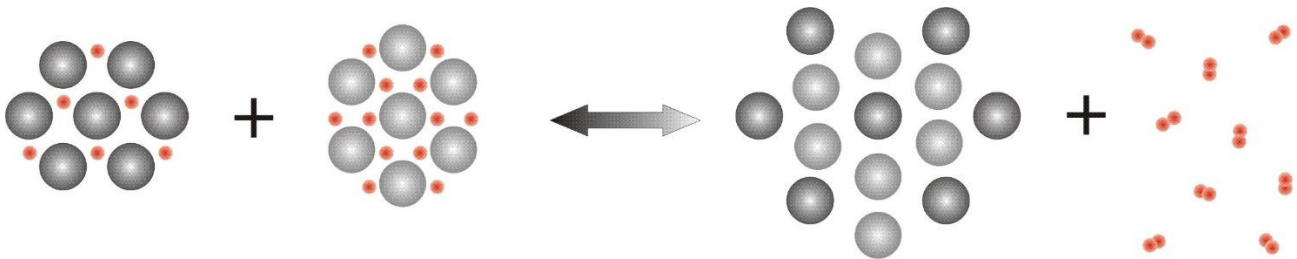
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Project description

In this project several new hydride based materials will be designed, synthesized and characterised by experimental and theoretical means in order to develop novel hydride based materials and hydride composites with improved properties for

- high density hydrogen storage,
- high efficient hydride based hydrogen compression,
- hydrogen rich materials for ion conductors



Deliverables

- At least one Reactive Hydride Composite with $T_{op} < 100$ °C and $C_{gravimetric}(H_2) < 4$ wt. %
- Fully characterised high pressure hydrides for operation at 900 bar H_2
- Improved hydride based solid ion conductors

Sustainable catalysts for low temperature and pressure ammonia synthesis

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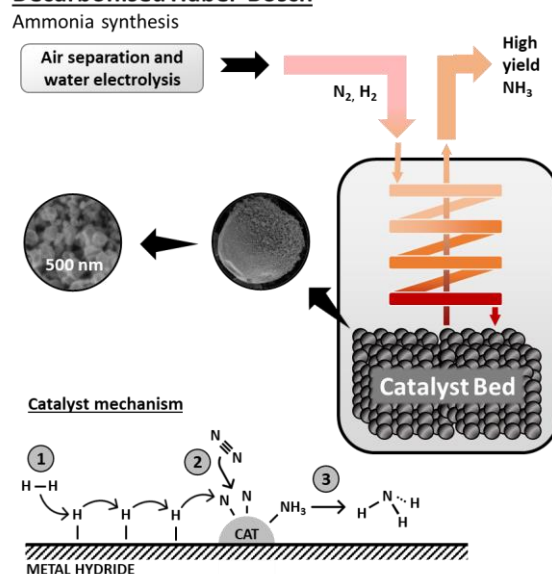
Project description

There is a lot of interest in using ammonia as a hydrogen rich energy vector, not just for the more efficient moving of energy to different markets, but also direct combustion of ammonia as a fuel to help decarbonise heavy vehicles such as for road freight, rail and marine sectors. Ammonia is produced industrially through the Haber Bosch process, but needs high temperatures (300 - 450°C) and high pressures (150 – 200 bar). Unfortunately, this makes the process unsuitable for smaller scale intermittent generation of ammonia for example distributed generation coupled with either wind or solar renewable energy. A more agile ammonia synthesis requires a catalyst that can operate at lower temperatures and lower pressures.

Currently ruthenium is the only catalyst that has acceptable kinetics at low temperatures. This project will investigate more sustainable catalysts that avoids the use of resource limited platinum group metals. The novel catalyst design will utilise transition metal alloys, supported on metal hydrides. The metal hydride will act as a hydrogen pump, supplying hydrogen to the catalyst enabling rapid hydrogenation of the adsorbed nitrogen. Catalyst will be deposited onto metal hydride supports using magnetron sputtering to control the catalyst coverage, but also to investigate compositional change of the deposited catalyst through graded deposition.

To produce several test transition metal alloys that dissociate nitrogen effectively (i.e., substitute to Ruthenium) and successfully magnetron sputter (PVD) coat onto an effective hydride support, which dissociates the hydrogen efficiently. Catalyst activity will be compared with the material characteristics in order to optimise the design of the catalyst and hydride support.

Decarbonised Haber-Bosch



Deliverables

- Identified transition metal catalysts with comparable activity to ruthenium.
- Optimised catalyst coating onto metal hydride particulates.
- Maximise the synergistic effect between the catalyst and metal hydride support.
- Experimentally validate the catalyst efficacy during intermittent operation.



Advanced characterisation of hydrogen storage alloys by in-situ X-ray photoelectron spectroscopy

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Project description

Often, metal hydride systems that can be cycled under relatively mild temperatures and pressures, need quite extreme conditions in order to initially activate them. Understanding the barriers to activation will be a major step forward in the design of easy to activate metal hydride systems. XPS is the most powerful technique for exploring the chemical and electronic structure of surfaces. It can tell us exactly what atoms are present in the sample surface and in which chemical state. It is extremely surface sensitive, allowing us to explore the atoms and molecules at the very edge of a material – where all the interactions with a gas environment take place. This is particularly important for hydrogen storage materials since the surface atoms are the gateway to the rest of the material. Oxygen atoms at the surface, the oxidation states of the metal atoms, and the stoichiometry are all likely to play a role, especially in the initial activation step of the materials that currently imposes more extreme conditions than the storage and release processes. Combined with depth profiling via argon sputtering, XPS can also probe layer by layer into the material to follow the diffusion of the oxides and preferential segregation of different metal species.

This project will use two state-of-the-art XPS instruments at the University of Nottingham. The first is a near-ambient pressure XPS (NAP-XPS) that can operate at pressures from 10^{-10} mbar to 25 mbar of H_2 and other gases. This will be used to the interaction of H_2 with the surface and depth profiling of materials. It is also equipped with mass-spectrometry to measure any volatile components that leave the surface during heating in low pressures of H_2 . The second is a unique, custom built instrument developed through SusHy CDT research that can rapidly take a material under vacuum from a reaction chamber replicating the activation process at high temperature and high pressure (10 bar H_2) into the XPS analysis chamber for characterisation in under 60 seconds.



Deliverables

- An in-situ XPS instrument for characterising hydrogen storage materials.
- Improved hydrogen storage alloys with lower activation conditions.



Investigating the economic value of nuclear-hydrogen

Monica Giuliatti, David Saal, Grant Wilson, Phil Rogers and Allan Simpson

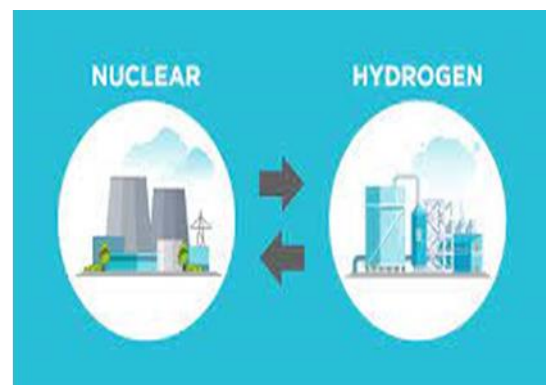
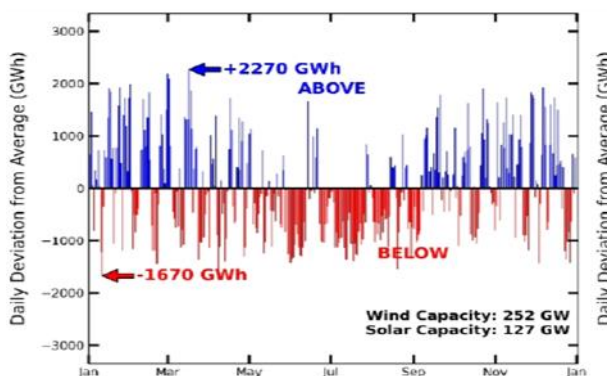
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Project description

As the generation mix in energy systems is characterised by an increasing penetration of generation from renewable energy sources (RES) energy imbalances are becoming more prevalent and potentially more costly to mitigate in the absence of flexible and cost-effective forms of storage. Natural gas and other fossil fuels have traditionally provided the necessary level of flexibility over different timescales (overnight to seasonal) to the system even as the system has become increasingly subject to the variability of generation from RES. However, the pursuit of Net Zero objectives requires a reduction in the use of natural gas and the need to consider other technologies or mechanisms that can guarantee the resilience and flexibility required to underpin the effective operation of Britain's energy system.

In order to address these technological and economic challenges the project will build from an existing time-series comparison model which calculates energy imbalances in the GB system under a range of scenarios and considers the role and characteristics of various conditions required to mitigate these imbalances, e.g., the level of overnight storage required. This model was developed by the Energy Informatics Group at the University of Birmingham and will be suitable to be extended to include additional electrical generation technologies (in addition to wind, solar and nuclear) and potential storage technologies including hydrogen and interconnectors. Economic modelling will also be used in order to assess the value provided by the different generation and storage technologies to the system and the wider costs associated with different types of generation mixes able to address the simulated system imbalances at different time horizons (short term, seasonal and long term). The economic analysis will also involve an evaluation of the net present value (NPV) of investment required for different technological options.



In this project nuclear power will be considered as a potential source of both power and flexibility. The reasons for considering nuclear with hydrogen as a possible alternative to natural gas are numerous. These include nuclear power's lower associated CO₂ emissions and its ability to generate predictable



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amount of power (unlike RES), albeit in a less flexible way than with natural gas. Furthermore, the consideration of nuclear power and its interface with the hydrogen economy will allow for the possibility to store baseload power when not needed by the system or, for example, to be used for seasonal heating via injection into the gas network and storage over seasonal timeframes, increasing the flexibility options for this fuel. Thus, this project's potential domain extends to consideration of balancing not only within the electricity system, but across an emergent net zero energy system. As such, the project would potentially consider how conversion of nuclear based electricity into hydrogen not only provides storage and balancing opportunities but may also increase the return to and value of nuclear investments, by providing alternative vectors for storing and consuming energy derived from nuclear power. In essence, the project will explore the role, costs and potential value of nuclear to the wider energy system in its transition to net-zero and beyond.

Deliverables

- A tool for assessing economic costs and benefits of nuclear power with hydrogen to the GB energy system
- A model of energy imbalances in the GB energy system which includes nuclear plants with access to hydrogen conversion facilities

Stakeholder collaboration: National Nuclear Laboratory

NATIONAL NUCLEAR
LABORATORY





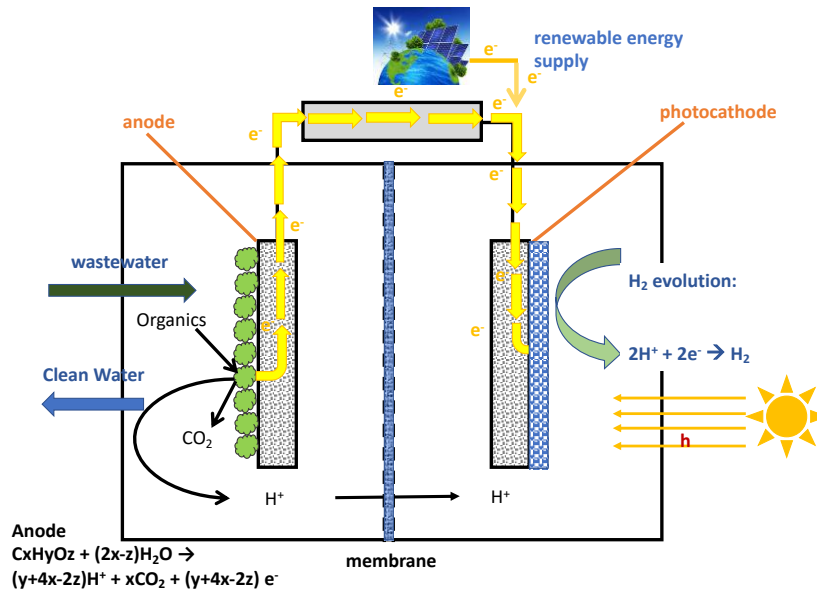
Sustainable hydrogen production from wastewater with renewable energies

Eileen Yu and Tanja Radu
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Project description

UK has a legal obligation to achieve net-zero greenhouse gas emissions by 2050. Hydrogen will an important component in our quest for transition to low-carbon or zero-carbon energy network. Currently hydrogen is mostly produced through petrochemical route with Steam Methane Reforming, which has high carbon footprint and not sustainable. Other technologies, such as Catalytic Methane Decomposition from biomass, electrolysis and Solar water splitting have demonstrated potentials utilising renewable resources. However, the cost for expensive catalysts and materials, as well as high energy demands are challenges to tackle. Currently Water industry is consuming 3% of UK's electricity for aerating, pumping and treatment of wastewater, the fourth most energy-intensive sector in the UK. It is responsible for 5% of the 200 million tonnes/year of greenhouse gas emission in the UK. On the other hand, the internal chemical energy of mixed wastewater is around 16.8 MJ/tonne, and domestic wastewater has 7.6 MJ/tonne. With 11 million tonnes of wastewater collected everyday in the UK, the energy in the total wastewater could be up to 51.3 GWh/day.

Bioelectrochemical systems (BES) are emerging technology use whole microorganisms as the biocatalysts to harness energy in wastewater by oxidising organic matter to generate electrons which flow between the anode and cathode. The electrons and protons produced are used on the cathode for reduction reactions, such as hydrogen evolution (HER) in microbial electrolysis cells (MECs), resulting in reduced overall energy demand for hydrogen production. From our previous research, while removing organic matters from wastewater, the bioanode is able to provide 1/3 of energy required, or reduce overpotential up to 200 mV for hydrogen production [1,2]. However, the current density of MECs is low and resulted in low hydrogen yield. The rapid development of photoelectrochemical systems (PEC) utilisation solar energy provides a possible solution with hybrid system combining MEC and PECs harnessing the synergy from both waste and solar energy. Recent study showed 23mA/cm² was achieved with such hybrid system without additional electricity input [3], which makes this a promising technology with potential for large scale applications. In this project, technology development on novel materials and reactor designs to achieve high efficiency and yield in HER with wastewater and low cost materials will be investigated; evaluation of this technology in terms of life cycle assessment (LCA) and technology economic assessment (TEA) to compare the technology with other hydrogen production technologies will also be conducted using the data from technological study. Our industrial partners Argent Energy will be actively involved in the project development and progress by providing wastewater samples, access to the manufacturing sites, providing data and access to facilities. We envisage the project not only advancing technology for water industry with low cost, sustainable system simultaneously treating wastewater and efficiently generating hydrogen, but also providing reasoning and understanding of the influence of the novel technology, in terms of carbon budget and social economic impacts to change high energy demand and carbon emission industrial sectors towards Net zero and achieving clean growth.



Deliverables

- Providing multidisciplinary training to a PhD student with skills in Engineering, chemistry, biotechnology and social economics, problem solving and critical analysis at the SuSHy CDT.
- Design and prepare reactors for hydrogen production with BES and PEC.
- The work will provide feasibility and evidence for further collaborative with water industry and larger UKRI proposals.



Machine-Learning-assisted multiscale modelling and optimisation of sustainable hydrogen production by electrolysis of biomass wastes and water

Valerie Pinfield, Wen-Feng Lin and Zhiqiang Niu

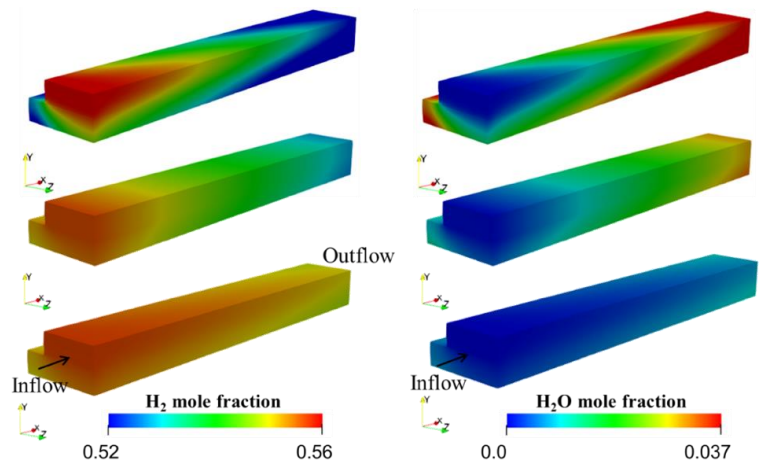
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Project description

Delivering green hydrogen production at scale presents considerable challenges, but also offers enormous potential towards achieving net zero carbon targets. Using renewable energy sources to power the electrolysis of water provides a clean and green route to produce hydrogen that can act as a form of energy storage, and can subsequently be used in fuel cells for a convenient and mobile mode of clean electricity generation with only water as by-product. Recently, novel electrochemical methods have been proposed for co-production of both hydrogen and important chemicals using waste biomass and water as feedstocks. Despite these new opportunities, key challenges remain to deliver the potential contribution of electrochemical hydrogen production to a more sustainable future.

We propose to build multiscale simulations of electrolysis systems in order to achieve optimised engineering design and operation for hydrogen production using renewable power supplies and sustainable feedstocks. We will develop models to represent the complex physical and chemical phenomena taking place within electrolyzers at multiple length- and time-scales, ranging from multi-catalyst composition and electronic synergies, electrode and membrane material microstructure, chemical reaction kinetics, multi-phase flow, flow of charge, heat transport, and interfacial effects (gas/liquid/solid boundaries). We will adopt multiple modelling techniques from the molecular scale (MD), through multi-dimensional microscopic models (FE, LBM) and reduced-dimension models up to whole-stack models; these will be integrated with machine learning techniques to deliver rapid, physically meaningful surrogate models that can deliver the multi-objective optimisation required for these complex systems.



Deliverables

- A toolkit for integration of models across length scales for multi-scale optimisation
- Machine learning surrogate models to implement within optimisation
- Multi-objective optimisation toolbox for design and operation
- An optimised design for co-production of hydrogen and chemicals



Green hydrogen production from water splitting powered by renewable electricity

Wen-Feng Lin, Simon Kondrat and Gavin Walker

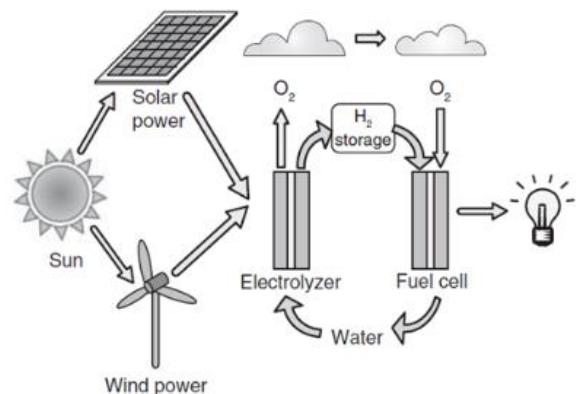
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Project description

Water splitting via an electrolyser powered by renewable or excess electricity is a full solution for sustainable net-zero production of green hydrogen, however, it is an energetically uphill process involving the hydrogen evolution reaction (HER) at the cathode and the oxygen evolution reaction (OER) at the anode. Whilst the 2-electron HER is relatively facile, the 4-electron OER is particularly sluggish and requires noble metal (Ir, Ru) electrocatalysts under acidic conditions. However, under alkaline conditions, OER is much facile and significant progress has been made recently where non-noble metal electrocatalysts such as transition metal (Ni, Fe) based layered double hydroxides (LDHs), phosphides and nitrides were effectively used for OER, and the latter two were also proven as bifunctional electrocatalysts for HER as well for OER.

Build upon our nascent work on new electrocatalysts and electrodes for the OER anode and HER cathode, and the anion-exchange-membrane (AEM), in this project we will integrate the state-of-art electrocatalyst materials onto the alkaline AEM to develop membrane-electrode-assembly based water electrolyser, for sustainable hydrogen production with the maximum resource and energy efficiencies. We will pay particular attention to the catalytic electrode-electrolyte interface engineering to achieve efficient reaction kinetic, and fast charge and mass transports in the water electrolyser, to minimise overpotential loss and gain maximum voltage and overall system efficiency.



Deliverables

- A low-cost and scalable water electrolyser demonstrator for green hydrogen production, having an optimised scaffold structure and avoiding the use of noble metals, together with an in-depth understanding of the catalysis and electrochemical interactions involved.

Stakeholder Collaboration: Guangdong Longhu Sci & Tech company Ltd





Understanding the lifecycle carbon footprint and costs of sustainable hydrogen energy systems

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Project description

Hydrogen is considered as a clean fuel for the future. Yet it is important to recognize that its production, distribution, and usage may have negative impacts on the environment, society, and the affordability. Examining the carbon footprint, energy requirements, costs and social impacts from a life cycle viewpoint of different hydrogen technology routes (e.g., green turquoise or blue hydrogen) will form a complete picture of the sustainability of the future hydrogen technology options.

Here the research challenge is to gain insights into the whole energy and industrial system around the new hydrogen production and application routes over the entire lifecycle, instead of just looking at single point. Sustainability may only be assessed by means of a systems-wide approach, which combines economic, environmental, and social impact indicators. This project will combine system integration (SI), technoeconomic and lifecycle assessments (TEA & LCA) and multi-criteria decision making (MCDA) framework as essential tools, to enable such industrial symbiosis innovation, by systemic assessing hot spots of carbon footprint and their associated economic, environmental, and social impacts, and identifying opportunities for improvement at the whole industrial system level. We will integrate the aforementioned suite of whole system tools, and link them with a process digital twins to create a real-time assessment platform for the wider hydrogen systems. The innovative aspect is the proposed digital-twin informed MCDA framework embracing the SI, TEA, LCA and social impact data, allowing real time reflection of impacts with changing processes and technologies, and thus, enabling advisory features for sustainability-aware decision making during the early stage of sustainable hydrogen technology development.



Deliverables

- A novel methodology and framework that can systemically assess the life cycle carbon footprint, and their associated life cycle cost and environmental impact for novel hydrogen systems, infrastructures, and integrations; compared to the state-of-the art technology evaluations in the UK, Asia and global context.

Stakeholder Collaboration: Guangdong Longhu Sci & Tech company Lt





Social Hydrogen: H_s

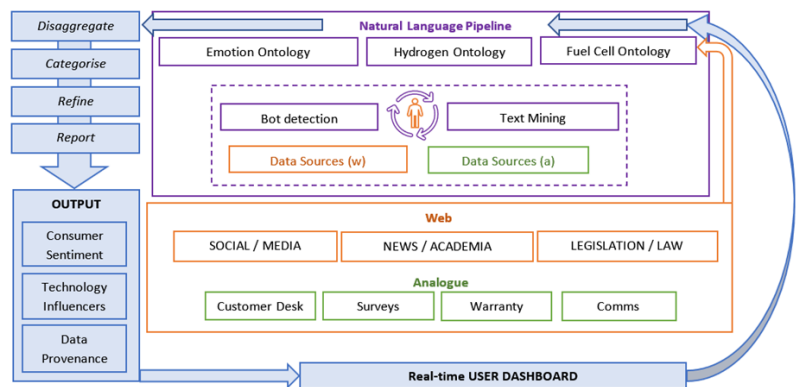
Thomas Jackson, Ian Hodgkinson and Lisa Jackson
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Project description

To move to the next generation of fuel cells not only requires the science but also the acceptance and demand from customers, which is influenced by the messaging, promotion, and support of critical public and private stakeholders. To fully understand the complex landscape (political, commercial and consumer) the project will develop a system of systems of ontologies that can mine information from social media platforms, publicly available commercial documents and government web sites and policy documents to build a real-time map of the drivers, inhibitors, perceptions and consumer influencers. The real-time analysis will provide semantic models of the landscape and have various lenses that will highlight the socio-technological change required e.g. the degree of uncertainty towards technologies and their use in everyday items like vehicles. In turn, this will direct how future messaging, policy, and advertising needs to be engineered to respond to the existing 'social' landscape.

The generic system of system ontology and real-time mapping capability will be trialled using an automotive case study, evaluating the use of hydrogen for the case study's transportation fleet. Current awareness and perceptions of hydrogen fuel cells suggest that demand for vehicles is extremely low due to many misconceptions and better publicity and support of alternatives e.g. battery. Specifically, this research will aid automotive companies in developing their next generation powertrain vehicle offerings (core and augmented), which will inform and aid the supply chain. It will also provide government with insights into the blockers and how they can enable a quicker route to net zero across the population. This project will take elements of an existing digital tool, EMOTIVE (developed and owned by the research team). However, a new architecture will need to be researched and developed for this proposed work including the system of systems ontologies. A new Hydrogen Natural Language Pipeline with semantic technologies will be developed within the system of systems framework.

The Team are well placed to deliver this project as they hold extensive experience in EMOTIVE technologies and years of experience in the hydrogen domain, as evidenced by the latest funded project *Robust Lifecycle Design and Health Monitoring for Fuel-Cell Extended Performance (RESILIENCE)* – (Supergen EPSRC EP/K02101X/1).





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Deliverables

- Sematic ontology of the hydrogen fuel domain
- Interrogatable semantic system to determine enablers, inhibitors/blockers, and key influencers
- Commercial facing dashboard for data segmentation and analysis
- Foundation for an automated digital text-mining interface.
- Interface for collaborators to interrogate the social map to aid decision making



Low cost hydrogen technology for developing countries

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Project description

This project aims to increase access to electricity and clean fuel by looking at the feasibility of a flow battery in underserved rural areas in Malawi. There are clear benefits to the local population in Malawi including, but not limited to greater accessibility of electricity (more affordable energy) tending to increased income through electrification leading to additional cottage industries and mechanization.

The project will assess the use of a battery as a source of green hydrogen for cooking in conjunction with a solar panel based microgrid.



Deliverables

- Knowledge of hydrogen appliances and their uses in developing countries
- Understanding of economics behind the use of hydrogen
- Development of low cost appliances eg cooking and prototyping
- Testing and validation of low cost hydrogen appliances



Low pressure, low cost hydrogen storage technology

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Project description

Currently green hydrogen production and storage is focused primarily around electrolyser technology with high pressure storage. However, Electrolysers use rare earth metals such as Iridium. Material scarcity means there is only support for 3-7.5GW of electrolyser scale up annually. This also goes against the government mandate to reduce scarce material utilisation. The storage element is geared towards transport applications, such as hydrogen refuelling for transportation, where high pressure compressed storage has dominated current technology to meet energy density requirements for vehicles. To compress hydrogen to 350 or 700bar for a refuelling station requires a lot of energy.

However, there are many uses for hydrogen aside from the transportation industry. There has been talk of adding Hydrogen to the gas supply system of up to 20%. HyDeploy has just concluded which was declared a "success" and trialed 20% H₂ mix at Keele University. The 5 gas network operators have all apparently declared they are ready for this transition. However, pressures to domestic premises can be between 75mBar and 2Bar, a big step down from the 350-700Bar of a high pressure system. It makes little sense to generate hydrogen and then compress this to high pressures if the subsequent usage is low pressure systems. It makes more sense from an energy perspective to store the hydrogen at low pressures and avoid the round trip energy cost and the financial cost of the compressors and tanks. There is no low-pressure low-cost, hydrogen storage products on the market.



Deliverables

- Understanding the fundamental science behind low pressure hydrogen storage
- Designing low pressure hydrogen storage systems using sustainability principles
- Small scale test rig and instrumentation produced for validating technology
- Test results analysed to check suitability and durability



Low cost hydrogen integrated with PV

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Project description

There are increasing reports of PV generation on local distribution networks exceeding voltage limits during the day time as export from PV panels is not matched by load. This is causing problems for Utilities especially when maintenance is required and a portable generator is connected to feed a network with a high number of PV panels.

This project looks at adding a battolyser to networks with large penetration of PV to use electricity to reduce the voltage limits back to within statutory limits by acting as a load.



Deliverables

- Knowledge of distribution network problems associated with PV penetration
- Understanding of how hydrogen production could be used to mitigate against these problems
- Development of a modelling tool to determine a useful metric for establishing when and why hydrogen production should be added to a distribution network



Spatial Optimisation of Hydrogen Fuelling Station Locations to Facilitate Intercity Journeys across a Highway Network

Craig Morton and Haitao He

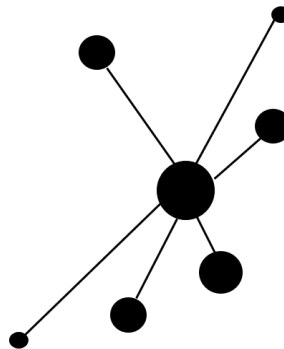
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Project description

Hydrogen is a plausible fuel for long-distance heavy-load intercity highway journeys. If produced by low-carbon means, hydrogen offers a pathway to achieve environmental sustainability objectives within the transport sector. This is most apparent for freight and coach transport, whereby the application of battery electric powertrains is more restricted.

A key challenge to enabling a shift towards the use of hydrogen fuelled vehicle in highway environments is the provision of facilitating infrastructure. This is most visible in terms of fuelling, with a set of hydrogen stations needing to be installed across highway networks to allow for intercity journeys to occur. This PhD will produce a set of optimisation models which determine least-cost spatial configurations of hydrogen station deployment. Different scenarios will be formatted (e.g. establishing new sites or piggybacking off existing service stations; different vehicle use cycles and platforms; different demand levels at access points (i.e. junctions) etc.) to provide a holistic picture on how this infrastructure could roll out. It will culminate in a planning document delivered to National Highways informing them of the different spatial configuration of fuelling stations that could be implemented given their expectation about the future, the funding which is available (i.e. cost constraints), and the number of phases of deployment they would like.



Deliverables

- Spatial optimisation models to be produced which provide guidance on the spatial-temporal rollout of hydrogen infrastructure across the UK's strategic road network.



Modelling of photochemical water splitting based on charge accumulation in macrocycles

Felix Plasser and Pooja Goddard

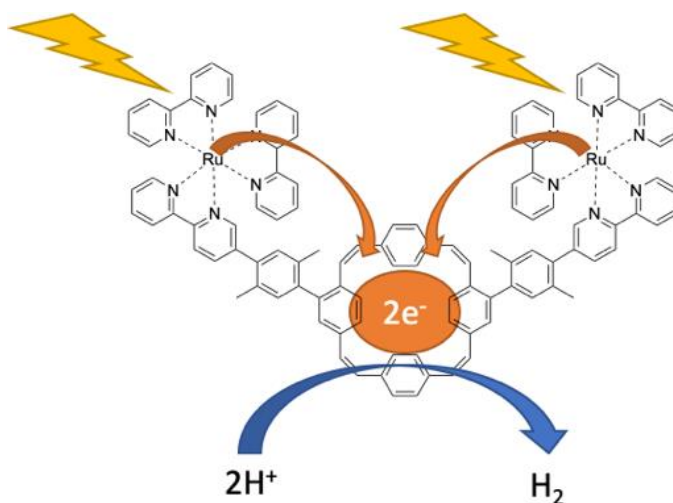
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Project description

Photochemical water splitting using homogeneous catalysts provides a conceptually simple and promising route towards sustainable hydrogen production. At the heart of this processes lies a molecular photosensitizer along with a catalyst. Whereas such photoredox catalytic systems are well-established in other areas of synthetic chemistry, it is a particular challenge that photocatalytic water splitting requires a multielectron process where several electrons are accumulated in one molecular unit.

A promising new paradigm for molecular systems that can accumulate several charges is provided by a class of recently developed macrocycles based on paracyclophanetetraene, where multiple charges can be stabilized with the occurrence of global aromaticity in the macrocycle. Their use in multielectron photoredox catalysis is being investigated in the on-going EPSRC project EP/V048686/1 in collaboration between Imperial College and Loughborough. It is the purpose of this project to support these efforts with detailed computational studies. Computations will not only predict redox potentials but will give detailed insight into the electronic structure involved focussing on the occurrence of global aromaticity in the macrocycle. Recently developed efficient dynamics methods will allow to study the required charge separation processes in unprecedented detail. The project will investigate prototype macrocyclic catalysts, contrast their properties with existing photoredox catalysts and suggest new candidates.



Deliverables

- Detailed mechanistic insight into photochemical water splitting via homogeneous catalysis
- Development of new catalysts



Low cost sustainable battolyser technology

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Project description

A battolyser is a battery/electrolyser combined in the physical form of a flow battery. It has the advantages that it can work with poor utilisation (e.g. from renewables) and flexible seamless switching. It also has the potential to be manufactured at lower cost than an electrolyser because it doesn't use rare earth catalysts. An additional advantage is that it can provide battery functionality.

This project will look at identifying, manufacture and testing of different battolyser chemistries to achieve minimum key performance targets on durability.



Deliverables

- Understanding the fundamental science questions responsible for degradation under battolyser operation
- Designing a battolyser using sustainability principles
- Small scale test rig and instrumentation produced for validating battolyser technology
- Test results analysed to check durability



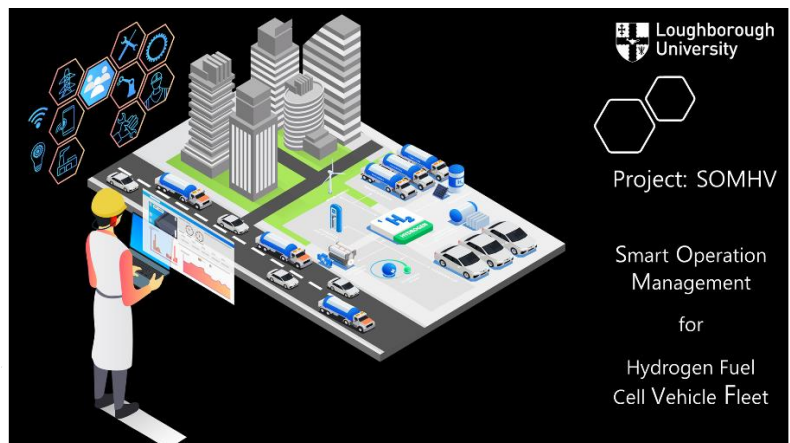
Smart Operation Management for Hydrogen Fuel Cell Vehicle Fleet

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Project description

Hydrogen fuel cell demonstrates huge potential in deep decarbonisation of the energy system, which has been applied in many fields. Hydrogen fuel cell vehicles have been promoted to the core place in future product map in UK. The superior zero emission potential of hydrogen fuel cell vehicles will benefit to the acceleration of transition to net-zero emission stage. The popularization of hydrogen fuel cell vehicles comes across some barrier. Stubbornly high using cost, including expenditure in purchase, operation, maintenance and performance degradation, all discounts the uptake from consumer. Public transportation is one ideal platform to demonstrate the promising capacity of novel energy techniques. Hydrogen fuel cell buses have been put into operation in London, Belfast, Birmingham, and some other cities in UK. A lower operating cost will help to increase the competitiveness and prompt market acceptance of hydrogen fuel cell bus fleet. Therefore, it is quite necessary to conduct proper management on the operation of hydrogen fuel cell bus fleet. The fleet management including fleet time-table design, fleet operation speed coordinate, fleet operation cost optimization, etc.

The planned research will focus on operation cost optimization for hydrogen fuel cell bus fleet. The operation cost is the combination of expenditure in purchase, operation, maintenance, performance degradation and recycle for reutilization, which is the whole lifetime target. In the planned target, 3D virtual driving scenarios of the fleet and high-accurate fuel cell bus models will be constructed to underpin the management strategy design. Then, a smart fleet operation management strategy, which will manage energy flow within hydrogen fuel cell powertrain in each bus in the fleet, will be developed based on AI and advanced control theories with target to minimize total operation cost of the fleet. Corresponding test and validation will be conducted in a newly built hardware-in-the-loop simulator to justify capacity of the raised solution in practical application.



Deliverables

- 3D virtual scenarios of fuel cell bus fleet operation.
- Multi-scale fuel cell bus models (single-vehicle and vehicle-fleet level).
- Management strategies for fuel cell bus fleet operation



High-order Large Eddy Simulation of hydrogen combustion under gas turbine conditions

Jialin Su and Andrea Garmory

Loughborough University

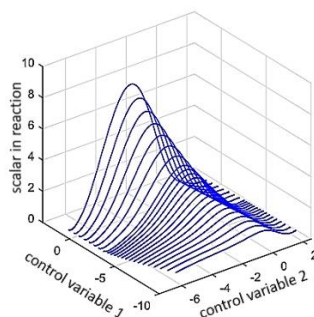
Email: J.Su@lboro.ac.uk

Project description

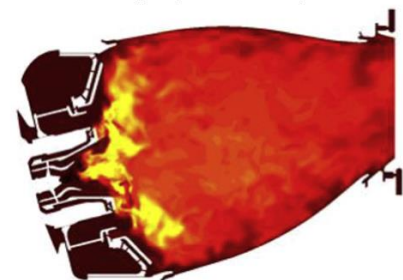
Lean hydrogen combustion for gas turbines is one of the main research topics in the nationwide effort to meet UK's net-zero target by 2050. With the development of high-performance computing facilities, Computational Fluid Dynamics (CFD) using Large Eddy Simulation (LES) has become an important numerical tool for the research of combustion. It can produce accurate data and physical details which are required in combustor design but difficult to be obtained reliably by lower-cost CFD methods such as Reynolds-averaged Navier-Stokes (RANS) simulation. Currently LES for combustion is predominantly based on the finite-volume (FV) formulation. Its computational cost is still rather high when used on industrial gas turbine geometries.

A recent study by Loughborough University compared the high-order spectral/hp element solver Nektar++ and the widely used FV solver OpenFOAM. It was shown that, at the same level of accuracy, the high-order solver is computationally 3-8 times cheaper than the FV solver for the LES simulation of non-reacting flows in representative industrial gas turbine geometries. To leverage the numerical efficiency of this spectral/hp element formulation, a high-order combustion solver is currently being developed by the principal investigator of this project within the high-order CFD platform Nektar++. The solver uses the Flamelet Generated Manifolds (FGM) method to model the chemistry in combustion. The FGM method typically adopts the approximation of equal diffusivity for different species and reduces the complex reaction chemistry to a precalculated table against several control variables which are solved for with the corresponding transport equations in the CFD solver. It provides a cost-efficient way to incorporate chemistry in combustion CFD and has been shown to produce accurate results for different hydrocarbon fuels. The applicability of the conventional FGM methods to hydrogen combustion is compromised due to the preferential diffusion of hydrogen. In this project a modified FGM scheme needs to be developed for the above high-order combustion solver. The problem will be addressed both at the stage of FGM table generation and when solving the control variables. At the same time, compared to the FV method, the spectral/hp element formulation offers new flexibilities in modelling turbulence. This will be utilised in the current project to derive more accurate models to account for the interactions between the FGM control variables and the turbulence not resolved by the CFD mesh. Supported by the modern means of data collection, the rapidly progressing machine learning techniques open a new avenue to the research in fluid

FGM table [van Oijen et al. 2016]



LES of gas turbine combustion [Gicquel et al. 2012]





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mechanics. In this project, machine learning will be embedded in the physical modelling for the high-order LES simulations of hydrogen combustion. The proposed research will take full advantage of the database to be produced at Loughborough University under a recent EPSRC grant (EP/W014815/1).

Deliverables

- Mathematical formulation of the new FGM control variables and their transport equations in the flow
- Mathematical formulation of the sub-element turbulence models for high-order CFD
- A validated reliable and efficient high-order combustion CFD solver for LES of hydrogen combustion
- Validated LES simulations of hydrogen combustion under practical gas turbine conditions



Thermoacoustic characteristics of micro-mix hydrogen flames

Hao Xia and Jialin Su

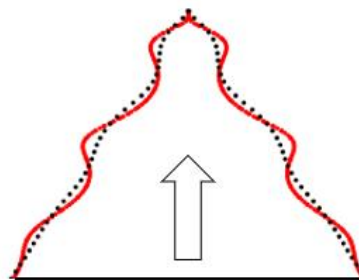
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Project description

Lean hydrogen combustion for gas turbines has been subject to extensive research as a potential solution to achieve future emission targets in the aviation and energy sectors. Micro-mixing devices are proposed as an effective design to produce stable hydrogen flames. Meanwhile, lean combustion is typically susceptible to thermoacoustic instability. Such instability is due to the coupling between the unsteady heat release from the flame and the acoustic waves produced by the unsteady heat release. When uncontrolled, the thermo-acoustic instability can undermine the performance of the gas turbine and cause significant damage in a serious case. The flame response to acoustic disturbances is, therefore, important to the safe operation of the combustor.

The direct effect of acoustic disturbance on the combustor flow is to cause the fluctuation in the inflow to the combustor. In this project the flame response of the micro-mixing hydrogen combustor to the inflow fluctuation will be analysed by Computational Fluid Dynamics (CFD) using Large Eddy Simulations (LES). The open-source CFD package OpenFOAM will be used to perform these simulations with the inflow fluctuation prescribed at the frequencies and amplitudes of relevance to the thermoacoustic instability in gas turbines. From the CFD results the unsteady heat release of the combustion process will be examined for different forcing frequencies and amplitudes of the inflow fluctuation. This will be followed by further interrogation of the flow field details to identify the physical mechanisms underlying the unsteady heat release. Subsequently, perturbation theories will be implemented in the open-source computing platform FEniCS to reconstruct both the linear and nonlinear responses of the flame to the inflow disturbance. This CFD and theoretical research will make use of the experimental work on micro-mixing hydrogen combustion currently ongoing at Loughborough University under a recent EPSRC grant (EP/W014815/1). The results from this project can be used in a low-order thermoacoustic analysis tool to assess the susceptibility of the whole combustion system towards thermoacoustic instability.



Flame front under acoustic perturbation [Lim et al 2021]



Micro-mix hydrogen flame [FH Aachen]

Deliverables

- LES simulation of micro-mixing hydrogen flame validated by experiments
- LES simulations of micro-mixing hydrogen flame under inflow forcing at 100Hz – 600Hz, which is of relevance to thermoacoustic instability, and the Flame Describing Function for this frequency range



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- Numerical solvers developed in the FEniCS framework for the perturbation analysis of the micro-mixing hydrogen flame
- Reconstruction of the fundamental mode and harmonics of the micro-mixing hydrogen flame under periodic inflow forcing based on perturbation theories

Metal membranes for separating pure hydrogen from gas grids

David Book, Shahrouz Nayeboossadri and Rex Harris

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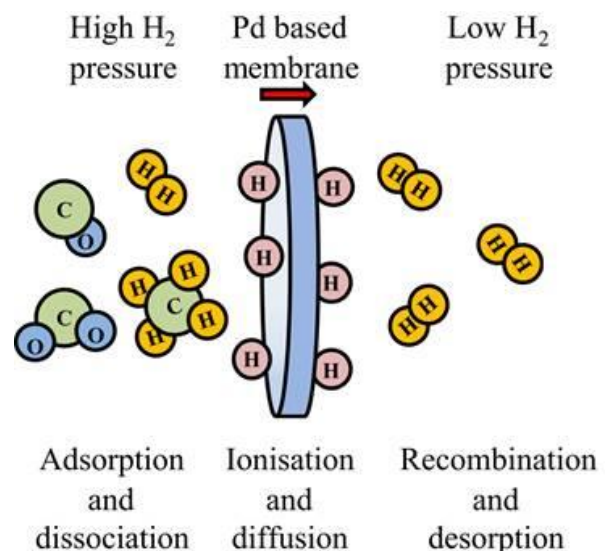
Project description

Hydrogen is widely regarded as a promising alternative to carbon-based fuels. However, developing hydrogen as a major energy carrier, will require solutions to many technological challenges, such as how to economically provide ultra-pure hydrogen for use with PEM-FC applications.

Hydrogen produced from natural gas reformers and from biomass sources, usually contains small amount of impurity gases, such as carbon monoxide, methane, and sulphur. Also, if hydrogen is distributed via pipelines, it tends to pick up various impurities. A PEM Fuel Cell (PEM-FC) converts hydrogen and oxygen gases into electricity; however, even very small amounts of impurities in the hydrogen can reduce the operating life of the PEM-FC.

Metallic diffusion membranes can be used to purify hydrogen. When certain Pd-based alloy foils are heated to about 300 °C, they will only allow hydrogen gas to pass through, resulting in parts-per-billion level pure hydrogen. However, the conventional Pd-Ag membrane alloy used is extremely expensive, and there are not able to tolerate certain impurities (i.e. they can be poisoned).

This project will investigate Pd-based alloys, which contain: (1) much lower amounts of Pd, which theoretical studies have suggested should have good hydrogen permeability values; and (2) additions that change the surface chemistry of the alloys (i.e. could make them more resistant to poisoning).



Deliverables

- Pd alloy foils and/or supported films with improved resilience to: (i) natural gas; and (ii) impurities and odorants likely to be found in converted hydrogen gas pipelines
- Lower cost Pd alloy membranes, via changes in composition and processing
- Design of system for Metal Membrane gas separation for integration with gas pipelines (CH₄/H₂ and H₂ grids)



Modified transition metal catalysts for hydrogen and oxygen evolution

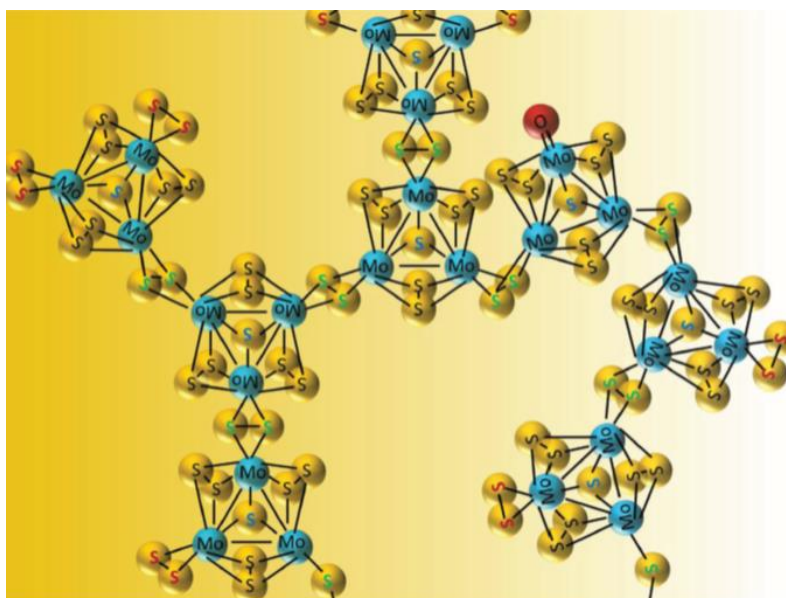
Neil V Rees and Shangfeng Du

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Project description

Transition metal dichalcogenides (TMDs, eg MoS_2 , WS_2) have been the subject of intense research in recent years as low-cost catalysts for H_2/O_2 evolution. The chemistry of the catalytically active sites is currently becoming more understood, and this project seeks to build on these recent advances through: (i) maximising edge sites through controlled TMD electrodeposition forming porous structures, (ii) modifying the catalytic sites through metal doping, (iii) optimising the stability of active sites.



Deliverables

- Fabrication of range of layered TM compounds via different methods, with physical characterisation followed by electrochemical characterisation as catalysts for HER/ORR and other relevant reactions, and quantitative evaluation of mechanistic details

Porous Transport Layer Development for Proton Exchange Membrane Water Electrolysers

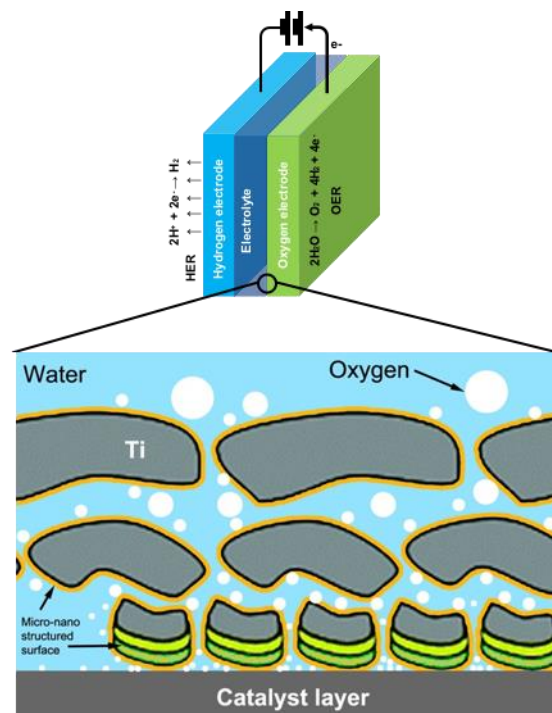
Shangfeng Du and Moataz Attallah

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Project description

The biggest challenge with current proton exchange membrane water electrolysers (PEMWE) is their poor power performance. The poor transport behaviour of oxygen bubbles within the porous transport layer (PTL) at the anode has been a major factor limiting the high current density operation in practical applications. In this PhD project, we'll develop a new generation of Ti-based PTLs with controlled pore distribution using additive manufacturing techniques based on the 3D printing. Micro-nano structures will be created on the pore surface in PTLs through post surface modification to facilitate the water contacting and desorption of bubbles formed during the operation.



Deliverables

- 3D printing approach to fabricate PTLs with controlled pore distribution.
- Knowledge on the PTLs with gradient distribution of the pore size and porosity.
- Surface Pt modification techniques of the Ti-PTLs with micro-nano structured surface.
- PTL evaluation in the single cell test.



Safety of hydrogen and natural gas blends

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Project description

Safe handling of hydrogen and hydrogen natural gas blends requires an understanding of hazards and associated risks arising from leaks. These include (but are not limited to) hazard distances defined by the extent of the flammable cloud, and thermal effects from jet fire. The impact of leak conditions on dispersion must be understood for typical connections. Understanding of the underlying physical phenomena is key as countries move towards a network with hydrogen blends. Work is needed to adjust safety zones to account for hydrogen blends. An objective of this project is to expand Ulster analytical models for unignited and ignited jets to account for methane and hydrogen-methane blends. The effect of buoyancy on the releases should also be accounted for. The study will focus on a combination of analytical modelling and computational fluid dynamics (CFD) modelling.

Ulster University has an extensive track-record of using ANSYS Fluent as a CFD engine for development of CFD models and their use for hydrogen safety engineering. The candidate will have opportunity to run numerical simulations using the fleet of powerful workstations available at HySAFER Centre and Northern Ireland High-Performance Computing (NI-HPC) Kelvin-2 facility (<https://www.ni-hpc.ac.uk/Kelvin2>). The proposed PhD project is expected to develop leading edge numerical models for analysis of hazards related to hydrogen



methane blends, close knowledge gaps and develop engineering tools. The results of this doctoral research will be aligned to HySAFER's externally funded projects and reported at international conferences. Publication of results in peer reviewed journals is expected.

Deliverables

- Critical literature review of unignited and ignited hydrogen, and hydrogen-methane releases, hazards identification and analysis, credible incident scenarios, modelling approaches for hydrogen hazards;
- Contemporary models for simulation of unignited and ignited releases of blends
- Verification and/or validation of models against available experimental data as relevant;
- Simulation of selected incident scenarios;
- Formulation of novel safety strategies and engineering solutions;



Modelling heat and mass transfer during liquid hydrogen refuelling

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Project description

Liquid hydrogen (LH2) is considered as the most practical storage method onboard on HDV, trains, ships and planes in case of long distances. Currently there are no fuelling protocols for hydrogen inventory in excess of 10 kg when refuelling gaseous hydrogen. Modelling of fuelling of cryogenic hydrogen and LH2 transfer will pose even more challenges due to significantly lower temperatures and presence of two-phase flows with evaporation and condensation.

LH2 refuelling will require development of innovative safety strategies and engineering solutions for storage and transfer infrastructure, understanding of underlying physical phenomena, development and validation of contemporary Computational Fluid Dynamics (CFD) and reduced engineering models and tools for safety design. The developed and validated LH2 transfer model will allow to run “numerical experiments” to get insight into underlying physical phenomena avoiding high costs, hazards and associated risks typical for large-scale experimental studies, and, on practical side, develop LH2 refuelling protocols.

The successful candidate will:

- critically review the state-of-the-art in safety of LH2 with focus on fuelling/refuelling,
- develop a CFD model to simulate LH2 refuelling for the entire hydrogen refuelling station (HRS) or bunkering station (from storage tank to onboard tank),
- validate the developed CFD model against experimental data available in literature or from partners in ongoing projects,
- use the validated model to support development of inherently safer fuelling/bunkering protocols,
- explore potential for development of reduced models to support further advancement of the e-Laboratory of Hydrogen Safety (<https://fch2edu.eu/home/e-laboratory>).



Source: <https://h2.live>



Source: <https://www.ship-technology.com>



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Deliverables

- Critical literature review;
- Development of CFD model for assessment of hydrogen pressure, velocity, temperature etc. during fuelling/bunkering from the station storage to the onboard tank;
- Validation of CFD model;
- Propose suggestions for LH2 fuelling/bunkering protocol;



Safety of compressed hydrogen storage systems for maritime applications

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Project description

Early rollout of maritime hydrogen-fuelled transport is taking place in the form of relatively small-scale applications and demonstration projects – service vessels, pilot boats, short-range coastal ferries, etc., where hydrogen is expected to be stored in composite high-pressure tanks with nominal working pressure NWP=350-700 bar. The proposed PhD research will be executed at HySAFER Centre of Ulster University alongside of related projects with industry. The successful PhD candidate will work in a close cooperation with the project team on modelling and simulation of hydrogen storage behaviour under design and off-design conditions and in realistic incident scenarios, where hydrogen tank rupture is considered as the worst case scenario. Modelling thermal and pressure hazards in the considered scenarios is of particular importance to steer development of novel mitigation strategies and solutions to underpin the development of the IGF Code. Computational Fluid Dynamics (CFD) and Finite Elements Modelling (FEM) are anticipated to be the research methods. For example, coupling of these contemporary methods could be applied for modelling structural response of vessel design to thermal and pressure effect following hydrogen storage incidents. Ulster University has an extensive track-record of using ANSYS Fluent as a CFD engine for development of CFD models and their use for hydrogen safety engineering. The candidate will have opportunity to run numerical simulations using the fleet of powerful workstations available at HySAFER Centre and Northern Ireland High-Performance Computing (NI-HPC) Kelvin-2 facility (<https://www.ni-hpc.ac.uk/Kelvin2>). The proposed PhD project is expected to develop leading edge numerical models for analysis of hazards related to CHSS, close knowledge gaps and formulate novel safety strategies and engineering solutions to prevent/mitigate incidents with hydrogen storage onboard of maritime vessels. The results will be disseminated in peer-reviewed journal publications and feed further development of maritime safety regulation.



Source: <https://cleantechnica.com>

Deliverables

- Critical literature review of compressed hydrogen storage system solutions, hazards identification and analysis, credible incident scenarios, modelling approaches for hydrogen hazards;



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- Contemporary models for simulation of pressure and thermal effects following compressed hydrogen storage tank rupture onboard of maritime vessel;
- Verification and/or validation of models against available experimental data as relevant;
- Simulation of selected incident scenarios;
- Formulation of novel safety strategies and engineering solutions;